IOWA STATE UNIVERSITY Department of Electrical and Computer Engineering

🕏 BLACK & VEATCH

115/34.5kV Solar Plant & Substation Senior Design Project

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Senior Design Team 4103/24/2025

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AGENDA

- Safety Moment
- New Technology
- IEEE80 Grounding
- Three line drawing

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Safety Moment

Preventing Overhead Line Faults

- Have regular inspections and maintenance
- Keep up on vegetation clearance
- Line sag should be consistent across
- Have a backup plan to help limit the losses if a fault were to happen
- Ensure proper protection equipment is installed
 - Will help isolate only the faulted area
 - Surge arresters, circuit breakers, proper grounding, relays



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NEW TECHNOLOGY

High-Temperature Superconductors (HTS):

- **Overview**: HTS materials conduct electricity with zero resistance at relatively higher temperatures compared to traditional superconductors.
- Benefits:
- **1. Reduced power losses**, leading to increased efficiency.
- 2. Compact equipment design, allowing for a smaller substation footprint.
- **3. Enhanced fault current limiting**, improving grid stability.
- **Application**: Integration of HTS in transformers and cables can revolutionize substation design by minimizing energy losses and space requirements

The Role of Advanced Materials and Technologies

David

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IEEE80 Grounding

- Have a good start with grounding design and analysis for the substation
- Researched soil type in SW New Mexico
- Mainly Alluvium
 - Deposit of clay, silt, sand, and gravel
 - Soil resistivity of around 100 Ohm-M





Dallas

02/10/2025

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IEEE80 Grounding

- Began a spreadsheet for grounding in accordance with IEEE 80
- Included soil resistivity data for NM

5		_		
6	Α	GENERAL DESIGN DATA		
7		-		
8				
9	1	Soil Resistivity, ρ	1	100 Ohm-M
10				
11	2	Gravel Resistivity, ρ_s	:	2500 Ohm-M
12				10150
13	3	Symmetrical Short Circuit Current, lefs	:	13450 A
14		Duration of Earth Fault Current, fa		0.5 0.00
15	4	Duration of Earth Fault Current, is		0.5 Sec
17	5	Maximum Allowable Conductor Temp		700 ° C
18	0	maximum Allowable Conductor Temp.		100 C
19	6	Design Ambient Temperature		40 ° C
20	-	g		
21	7	Thickness of Crushed Gravel Ins	:	0.102 mtr.
22				
23	8	Depth of Earth Grid, h	:	0.5 mtr.
24				
25	9	Reference depth of the Grid, ho		1 mtr.
26				
27		STANDARDS USED		
28				
29		IEEE Gude for Safety in AC Substation Grounding	IEEE - 80	2000
30				

B SIZE OF EARTHING CONDUCTOR :

	$Amm^{2} = \frac{I}{\sqrt{\left(\frac{TCAP \times 10^{-4}}{t_{c}\alpha_{r}\rho_{r}}\right) \ln\left(\frac{K_{0} + T_{m}}{K_{0} + T_{a}}\right)}}$	Eqn.: 40 Page : 43 IEEE Std. 80 - 2000
	Wilele	
	Material Proposed	Copper-Clad Steel Wire
α_r	= Resistivity of Conductor Material	0.00378 Ohm - M
ρ_r	= Thermal co-efficient of resistivity at reference tempera	5.86
Тт	= Max. allowable temperature in °C	700 °C
Та	= Ambient temperature in °C	40 °C
Ко	= $1/\alpha 0$ or $1/\alpha r$ - Tr in °C	245
lefs	= rms current in Ka	13.45 KA
tc	= Duration of Current in s	0.5 Sec.
TCAP	= thermal capacity per unit volume from Table 1	3.85 J/(cm ^{so} C)
Amm²	= Conductor cross section in mm ²	65.89 mm²

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Three line drawing



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Mohamed

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Relaying

- Added PTs for relays
 - Trying to figure out a good way to show connections

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Ben

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THANK YOU

Senior Design Team 41 02/03/2025