#### IOWA STATE UNIVERSITY Department of Electrical and Computer Engineering

**BLACK & VEATCH** 

## 115/34.5kV Solar Plant & Substation Senior Design Project

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Senior Design Team 4104/28/2025

Department of Electrical and Computer Engineering

## AGENDA

- Safety Moment
- New Technology
- Section View Updates
- Grounding Grid Updates
- Conduit Plan

Department of Electrical and Computer Engineering





Dallas

04/27/2025

## **SAFETY MOMENT**

#### DC Hazards in Solar Substations

-Solar panels can develop internal faults or arc faults from any manufacturing defects, damage, or aging

-Faulted panels may energize the metal frame that encases them, creating a risk of electric shock

-Always a risk because DC power is generated whenever there's sunlight solar panels cannot just be fully turned off like a thermal generator

#### **Safety Considerations**

-Always treat panel frames as energized until proved safe
 -Perform visual inspections for burns/melted conductors
 -Use proper PPE for high-voltage DC work

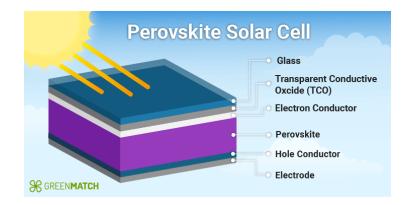
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## **NEW TECHNOLOGY**

#### **Perovskite Solar Cells**

- Perovskite is a family of semiconductor material with a very specific crystal structure
- Capable of absorbing both visible and near-infrared light
- Process of manufacturing is simpler
- LONGi Solar achieved record high 26.81% efficiency

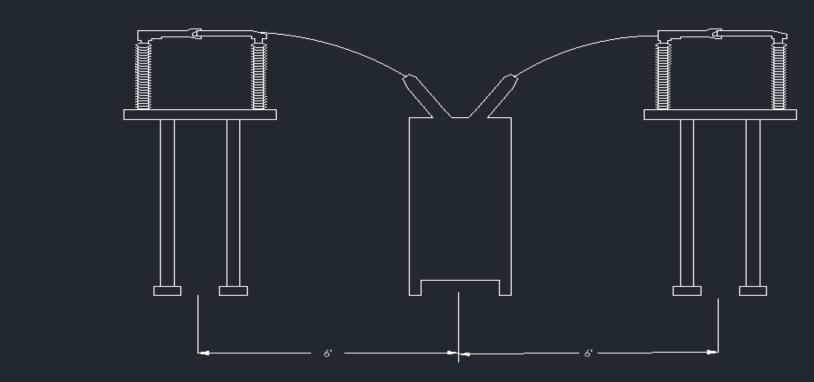


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Department of Electrical and Computer Engineering Updated section B based on the comments provided and key plan

## Section View B

**AutoCAD** 



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David

02/03/2025

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## **Grounding Updates**

Updated grounding spreadsheet •

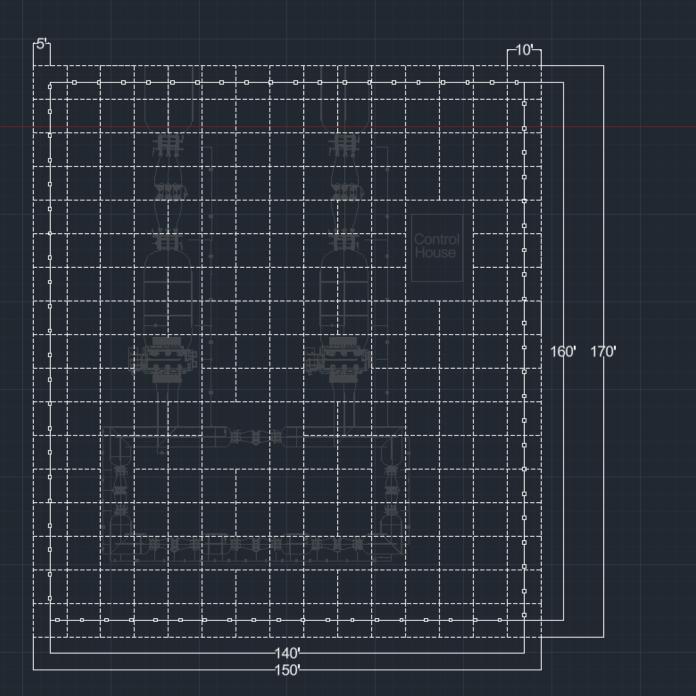
#### 140' x 150' fence dimensions, overall 150' x 160' •

A	В	С	D	E	F	G	н	1	J	К	L
2										1	Calculation for t
3 Ground	ing calculation (IEEE 80)										Probe Spacing
5 Reference	https://community.ptc.com/seinu66972/attachments/s		1-th 1/4750	10/4/E	205		200448/ 20208	200005 - 46			(ft)
5 Reference	nttps://community.ptc.com/sejnuoo972/attachments/s	elunoos/2/FIC	vathcad/1/50	2/1/Eartning 7	20Exercise %20	JB1%2VIEEE%	205107620807	520PDF.pdf			2
7			ONLY EDIT CELLS HIGHLIGHTED YELLOW					3			
8 Given paran	eters for grounding										6
9	Parameters	Value	Unit	Symbols							10
10	Maximum grid current	32	kA	lg	1	22.627417					20
11	Fault duration for conductor sizing	1	s	to							30
12	Shock duration	0.5	5	ts							7
13	Surface layer thickness	0.15	m	hs							
14	Surface layer resistivity	3000	ohm-m	ps							
15	Surface layer derating factor	0.8		Cs						2	Calculation for I
16	Body weight	50	kg	w							1
17	Ambient temperature	40	C	Та							Material
18	Grounding conductor depth	0.15	m	h				1		Description	conductivity
19	Grid reference depth	1	m	h0							(%)
20										Copper,	
1										annealed	100.0
2 Parameters	to calculate/find									soft-drawn	
3	Parameters	Value	Unit	Symbols	Value	Unit					ar
	Dimension of fence (x)	140	ft, m								0.00393
	Dimension of fence (y)	150	ft,m								
	Grid dimension (# x #)	140 x 150								3	Calculation for
	Number of parallel conductors	2.09432E-06		n							
3	Spacing between n parallel conductors	10	ft	D	3.048	m				F	(1000 . 60
	grid conductor diameter	0.038333	ft	d	0.011683898	m				Estep50 =	(1000 + 6C,
)	Total length of conductor in the horizontal grid	914.4	m	Lc				$n_b \times n_c \times n_d$			
1	Perimeter length of grid	188.976	m	Lp			2	×L <sub>c</sub>			
2	Area of the grid	21000	m^2	A			$n_o = \frac{2}{2}$	L		4	Calculation for
3	Max length in the x direction	150	ft	Lx	45.72	m				E (	$1000 + 1.5C_s$
4	Max length in the y direction	160	ft	Ly	48.768	m	$n_b = \sqrt{\frac{1}{4}}$	L <sub>p</sub>		$E_{touch50} = ($	1000+1.5C,
15	Max distance between any two points on the grid	66.84785878	m	Dm		m		$\times \sqrt{A}$			
6	Total length of rod needed	20085.6	m	LR		m		0.7×4			
7	Length of each rod	20	m	Lr		m	[ <i>L</i>	$\times L_y = L_x \times L_y$		5	Calculation for
8	Number conductors	9.677419355		na	2.949677419	m	$n_c = -$	$\left[\frac{1}{A} \times L_{\gamma}\right]^{\frac{0.7 \times 4}{L_{1} \times L_{\gamma}}}$			
9	Number conductors	0.570976858		nb	0.174033746	m				$K = \frac{1}{2}$	$\frac{1}{2 \cdot h} + \frac{1}{D+h} +$
0	Number conductors	3.79022E-07		nc	1.15526E-07	m	$n_d = \frac{1}{\sqrt{1-1}}$	Dn		$\pi_s = \pi \lfloor 2$	$2 \cdot h  D + h$
1	Number conductors	1		nd	0.3048	m		$L_{x}^{2} + L_{y}^{2}$			
42 43	Number of grounding rods	1004.28		r	306.104544	m					
44										$K_i = 0$	0.644 + 0.14

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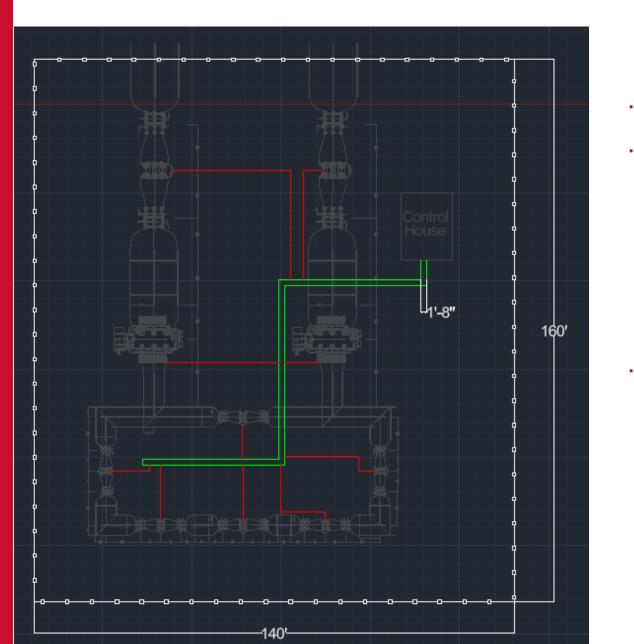
- 10' Spacing of grounding grid
  Avoided all equipment foundations
- Grounding grid to be buried
   18" below surface.
- Grounding rods to be 20' in length.

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## **Conduit Plan**



- Green Trench
- Red Trench wire to component
  - To all 8 Circuit Breakers
  - To both Transformers
- Past years group had a channel feeder, unsure about where to put that

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# **THANK YOU**

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